• About 40 staff based in six regions.
• Solar experts focused on climate justice.
• Focused on state-level legislative and regulatory work.
• Midwest team with active legislative campaigns in Michigan, Minnesota, and Illinois.
• Solar is the name, climate justice is the game.
Bottom Line, Up Front

• The technology is available. We can tackle the climate crisis, reduce energy burdens, and make homes warmer and safer.

• But, we lack the political will to mobilize the capital needed. Financial markets are hesitant about energy finance, particularly for the “riskier” investments needed to prioritize disadvantaged communities.

• Therefore, we need to find new and innovative ways to financially support customers and contractors willing to catalyze this transition.

• Recent legislation in Illinois creates two new tools to do exactly that: the Equitable Energy Upgrade Program (EEUP) and the Clean Energy Jobs and Justice Fund (CEJJF).
• Signed into law on September 15, 2021.
• Product of over two years of intense negotiations.
• 956 pages long – affects nearly every aspect of IL’s energy economy
Illinois now boasts the ‘most equitable’ climate law in America. What will that mean?

Besides setting targets for a switchover to clean energy, it comes with promises of equitable job creation and an emphasis on helping communities hit hardest by fossil-fuel pollution.

By Brett Chase and Dan Guarino | Inside Climate News | Sep 17, 2021, 5:30am CDT

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A Bigger Tent Delivers Stronger Wins for Climate: The Lesson From Illinois

The state’s recently passed Climate and Equitable Jobs Act offers a model for other states to build coalitions to help communities and the planet.

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Illinois’ Energy Bill a Power Surge for Equity Efforts

Amanda Vinicky | September 25, 2021, 5:30 pm
10,000 Foot Overview of CEJA Programs

- **Decarbonization targets** – coal-free by 2030, carbon-free by 2045;
- **Significant expansion of renewable portfolio standard (RPS)** – 40% by 2030, 50% by 2040;
- **Equitable contractor and workforce development** – over $80m per year;
- **Electric transportation incentives** - $4,000 EV rebates and equitable charging infrastructure;
- **Just Transition** – dedicated programs for fossil communities and workers;
- **Utility reform and accountability** – new ethics measures and performance incentives; and
- **Energy Efficiency** - extension past 2030 and expansion of funding and scope.
And three new inclusive financing mechanisms:

- **Clean Energy Jobs and Justice Fund (CEJJF)**: IL’s non-profit green bank
- **Illinois Climate Bank**: IL’s state-based green bank
- **Equitable Energy Upgrade Program (EEUP)**: IL’s on-bill financing program
Green Banks
What is a Green Bank?

- It’s not a bank.
- Some public, some non-profits.
- Can address multiple scales – city, county, state, country.
- All leverage public or philanthropic capital to unlock private capital.
  - Loan Loss Reserves
  - Interest Rate Buy-Downs
Illinois Climate Bank vs Clean Energy Jobs and Justice Fund

**Climate Bank**
- State entity. Lives within Illinois Finance Authority (IFA).
- Will likely focus on larger projects and climate resilience.
- Language allows for other climate-related investments like stormwater management.

**Clean Energy Jobs and Justice Fund**
- Not-for-profit corporation separate from state government.
- Laser-focused on catalyzing equitable outcomes.
- Creates financing products for disadvantaged customers and contractors.

*we need both*
Clean Energy Jobs and Justice Fund: Next Steps

First, incorporating the not-for-profit corporation.

Next, the Governor appoints the initial 11-person board.

Then, board + Executive Director + staff will design financial products that eliminate barriers to inclusive clean energy development.

The Clean Energy Jobs and Justice Fund receives $1m/year from the state.
On-Bill Finance
On-Bill Energy Upgrades

On-Bill Finance
- Utility serves as the lender.
- Capital can come from utility or from external source.

On-Bill Repayment
- Third-party lender with pass-through financing.
- Payments collected through the utility bills but sent to third-party, minus processing fees.

Tariffed On-Bill Finance
- Same as On-Bill Finance (utility-funded w/ payments on bills), but where the payments are a tariff on the customer’s energy bill.
Pay-As-You-Save®

1. Utility capitalizes upgrades (and owns the upgrades until costs are recovered)

2. Contractor is paid for services and materials (after quality assessment)

3. Utility investment is recovered on the utility bill over time

"Upgrade Everyone – for FEPC Energy Burden Subgroup" from Liberty Homes and Clean Energy Works
CEJA’s program does allow for upfront costs in some circumstances to accommodate incentive program payments.
<table>
<thead>
<tr>
<th>Funding</th>
<th>Utility Investment</th>
<th>Consumer Financing</th>
</tr>
</thead>
<tbody>
<tr>
<td>Ratepayer or taxpayer</td>
<td>Utility capex (&lt;5% cost of capital)</td>
<td>Capital providers (&gt;5% cost of capital)</td>
</tr>
<tr>
<td>Evaluates the person’s income</td>
<td>Evaluates the savings opportunity of the location considering the structure and usage history</td>
<td>Evaluates the person’s credit, income, and assets</td>
</tr>
<tr>
<td>NA (no obligation with grants)</td>
<td>Tied to the meter</td>
<td>Tied to the property owner</td>
</tr>
<tr>
<td>Available only to income qualified</td>
<td>Available to all utility customers with no split incentive (renter-landlord conflict)</td>
<td>Available only to property owners</td>
</tr>
<tr>
<td>NA (no payment with grants)</td>
<td>Automatically applies with notice</td>
<td>Generally not transferable</td>
</tr>
<tr>
<td>Na (No loss rate with grants)</td>
<td>Disconnection for non-payment* successor customers continue payment (0.1% loss rate)</td>
<td>Non-payment triggers a full write-down of unrecovered funds (3-5% loss rate)</td>
</tr>
</tbody>
</table>

*but customers have easier time paying a lower bill

“Upgrade Everyone – for FEPC Energy Burden Subgroup” from Liberty Homes and Clean Energy Works
### Equitable Energy Upgrade Program: Overview

<table>
<thead>
<tr>
<th>Who and how?</th>
<th>Must comply with PAYS Essential Elements and Minimum Program Requirements:</th>
<th>Additional Consumer Protections</th>
</tr>
</thead>
</table>
| • Requirements apply to electric utilities serving 500,000+ customers (i.e. Ameren Illinois and Commonwealth Edison)  
• $20m/year per utility for the first year, $40m/year per utility for the second year, and then sufficient capital to match demand from then on | • Annual charges can’t exceed 80% of estimated annual savings  
• Payment term can’t exceed 80% of expected measure lifetime  
• Upgrades and associated monthly charge must not entail new debt or liens for the participant | • Includes language prioritizing customers under 150% Area Median Income  
• Additional language ensuring that all customers are made aware of potential free upgrades, rebates, and direct install opportunities |
What can the EEUP help finance?

- Energy efficiency upgrades
- Customer-sited renewables
- Energy storage
- Demand response equipment

...so long as 80% of the energy savings cover the cost within 80% of the upgrade’s lifetime...
**Equitable Energy Upgrade Program: Implementation**

- **Convene workshop within 270 days of CEJA adoption (approx. June 12, 2022)**

- **Within 120 days of ICC’s release of program guidelines, utilities must submit program implementation plan filing to ICC**

- **Independent impact evaluation must be completed after 3 years, excluding one-time startup costs and results from Year 1**

- No timeline specified for how long Illinois Commerce Commission (ICC) can take to develop program guidelines for EEUP

- Independent process evaluation must be completed within one year of program launch

- ICC shall convene stakeholder advisory council to make ongoing recommendations based on evaluation results
Equitable Energy Upgrade Program: Questions

• How will this work for distributed generation? If the investment stays with the energy utility, who claims the federal Investment Tax Credit (ITC), which represents 27% of the solar value stack?

• How do we ensure that income-qualified customers get the most beneficial program or offering? How do we do that without barring them from participating in the program?

• How can we put strong safeguards around cost savings assessment methodology? What do we need to do to ensure that energy bills only ever go down as a result of this program?

• How do we ensure pursue consumer protections don’t become consumer preventions?
John Delurey
john@votesolar.org
www.votesolar.org
Extra Materials
Flight Path

• BLUF
• Climate and Equitable Jobs Act Overview
• Green Banks Overview
  ◦ Case Study: Clean Energy Jobs and Justice Fund
• Tariffed On-Bill Financing Overview
  ◦ Case Study: Equitable Energy Upgrade Program
<table>
<thead>
<tr>
<th></th>
<th>MANCED (KY)(^1,2)</th>
<th>Ouachita Electric Cooperative Corporation (AR)(^1,3)</th>
<th>Roanoke Electric Cooperative (NC)(^1,4)</th>
<th>Appalachian Electric Cooperative (TN)(^1,5)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Start Date</td>
<td>2011</td>
<td>2016</td>
<td>2017</td>
<td>2019</td>
</tr>
<tr>
<td>Upgrade Package</td>
<td>Wx, HVAC</td>
<td>Wx, HVAC</td>
<td>DI, Wx, HVAC, DR</td>
<td>Wx, HVAC</td>
</tr>
<tr>
<td>Cust. Reached</td>
<td>0.2%</td>
<td>6.2%</td>
<td>6%</td>
<td>0.2%</td>
</tr>
<tr>
<td>Offer Acceptance Rate</td>
<td>78%</td>
<td>90%</td>
<td>90%</td>
<td>90%, no-copay (77% overall)</td>
</tr>
<tr>
<td>Average Upgrade Package Size ($)</td>
<td>$7,500</td>
<td>$6,300</td>
<td>$7,650</td>
<td>$8,550</td>
</tr>
<tr>
<td>Avg. Annual Savings</td>
<td>18% $519</td>
<td>26% $664</td>
<td>23% $709</td>
<td>24% $629</td>
</tr>
<tr>
<td>Average Monthly Energy Savings ($)</td>
<td>$43.25</td>
<td>$55.33</td>
<td>$59.08</td>
<td>$52.42</td>
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<tr>
<td>Average Monthly Tariff ($)</td>
<td>$34.60</td>
<td>$44.26</td>
<td>$47.26</td>
<td>$41.93</td>
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<tr>
<td>Charge-offs</td>
<td>&lt;0.4%</td>
<td>Zero</td>
<td>Zero</td>
<td>Zero</td>
</tr>
</tbody>
</table>

\(^1\) Energy Efficiency Institute, 2010-2015 Status Update
\(^2\) MANCED HowSmart LV Program Data
\(^3\) MANCED HowSmart AR Program Data
\(^4\) EPEC SmartPak database