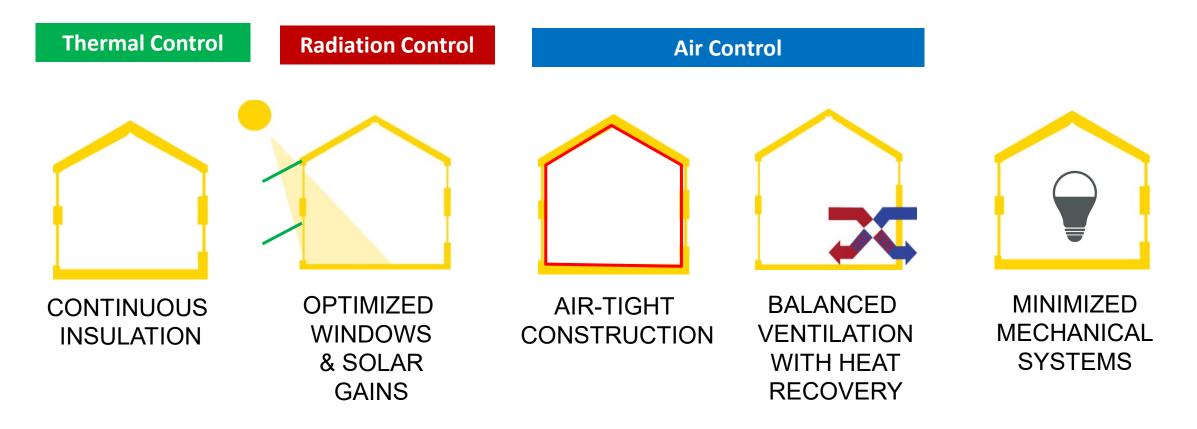


## PASSIVE BUILDING PRINCIPLES



PHIUS+2018

## A performance based passive building standard with prescriptive requirements.

https://www.phius.org/phius-certification-for-buildingsproducts/project-certification/phius-2018-getting-to-zero

PHIUS+ 2018 Space Conditioning Criteria Calculator v2											
METHOD:											
UNITS:	IMPERIAL	(IP) •									
STATE / PROVINCE	ILLINOIS	•									
СІТҮ	CHICAGO MID	WAY AP 🔻									
Envelope Area (ft²) / iCFA (ft²) 1.10	or enter here:										
iCFA (ft²) / person 405	or enter here:										
*Calculator method is used for official certificati Space Conditionin											
Annual Heating Demand	4.6	kBTU/ft²yr									
Annual Cooling Demand	5.7	kBTU/ft²yr									
Peak Heating Load	5.0	BTU/ft <sup>2</sup> hr									
Peak Cooling Load	2.6	BTU/ft <sup>2</sup> hr									
Typed entry will override sliding scale. The results of the CALCULATOR method take method.	precedence over th	ne ESTIMATOR									
	C Update	C Reset									

## MAIN CERTIFICATION REQUIREMENTS





#### SPACE CONDITIONING TARGETS

• Based on cost optimization analysis

• Vary based on climate, occupant density, and envelope/floor area ratio



#### **AIR-TIGHTNESS**

- 0.060 CFM50/ft<sup>2</sup> envelope area
- Required limit set based on building durability. Pass/Fail.



#### ON-SITE QUALITY ASSURANCE TESTING/INSPECTION

- Ensure quality for elements not reflected in energy modeling
- Required for all projects



#### NET SOURCE ENERGY TARGET

Used instead of site energy as a better proxy for carbon emissions
Target and renewable energy offsets vary based on program version

## MAIN CERTIFICATION REQUIREMENTS





PHIUS

#### SPACE CONDITIONING TARGETS

- Based on cost optimization analysis
- Vary based on climate, occupant density, and envelope/floor area ratio



#### AIR-TIGHTNESS

- 0.060 CFM50/ft<sup>2</sup> envelope area
- Required limit set based on building durability. Pass/Fail.

#### ON-SITE QUALITY ASSURANCE TESTING/INSPECTION

- Ensure quality for elements not reflected in energy modeling
- Required for all projects

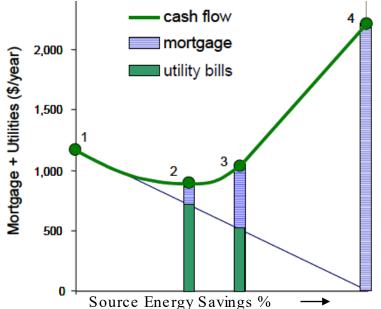
#### NET SOURCE ENERGY TARGET

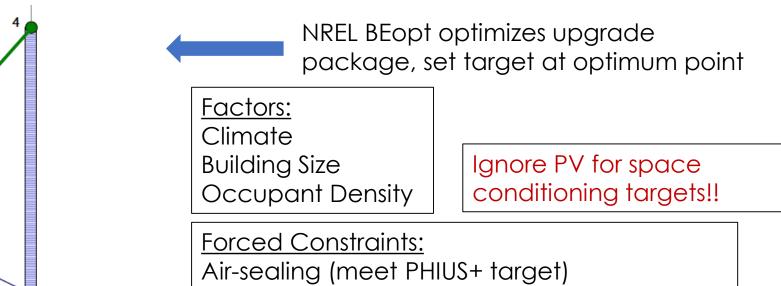
• Used instead of site energy as a better proxy for carbon emissions

• Target and renewable energy offsets vary based on program version © Passive House Institute US 2019 How low can (and should) you go with passive measures, i.e. **when to stop**?

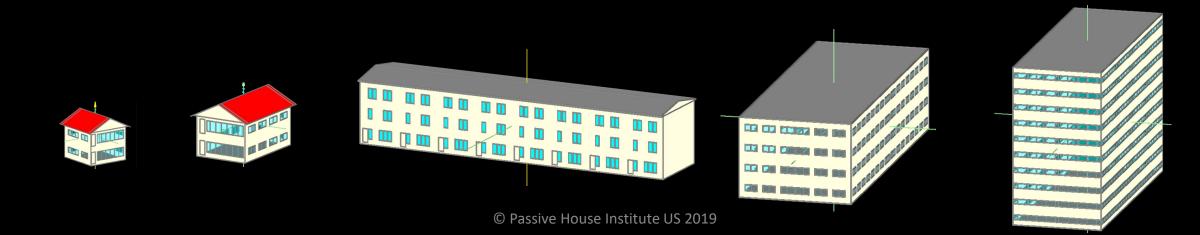
## TARGET SETTING METHODOLOGY

Setting Cost Competitive Space Conditioning Criteria

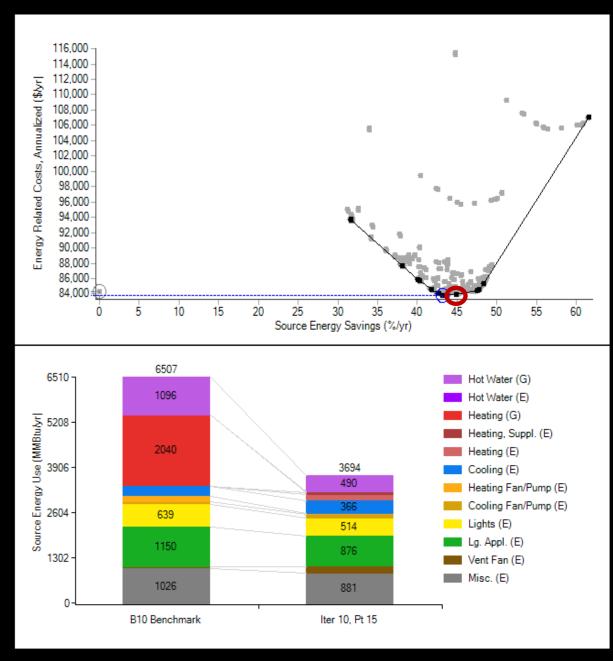




Window performance (comfort & low loads)



Cost optimal sweet-spot for investment in conservation



## First Passive, then Zero

Passive building provides a proven methodology for designing a Net Zero energy building.

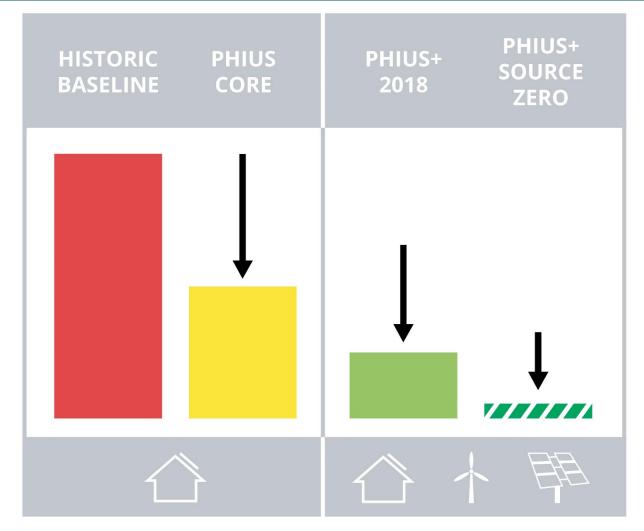
**Step 1** - <u>Conservation</u> - first through passive measures, then through active measures.

**Step 2** – <u>Renewable Energy</u> - on-site or off-site renewable energy to offset remaining energy use.

With reduced loads, less renewable energy is needed, and less grid support is needed when the building isn't powered by renewable energy production. **Conservation efforts up-front will be critical for the widespread facilitation of Net Zero buildings into the existing electric grid.** 

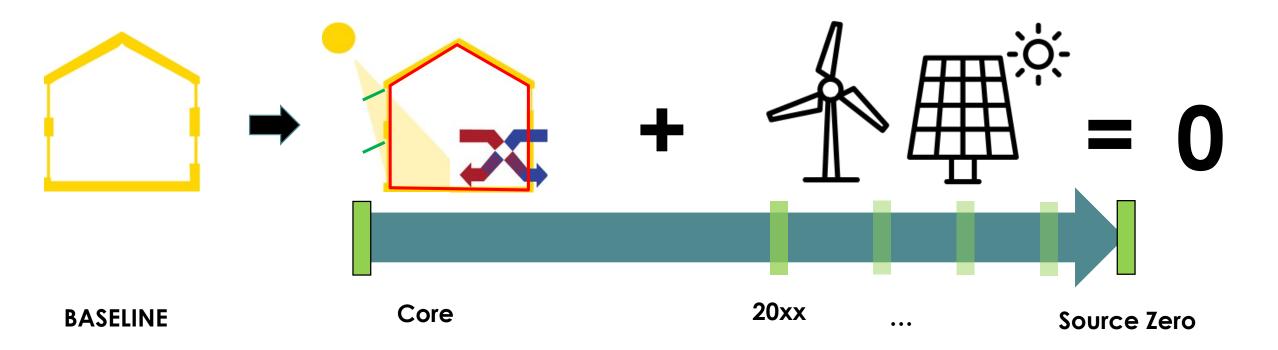


## NET SOURCE ENERGY



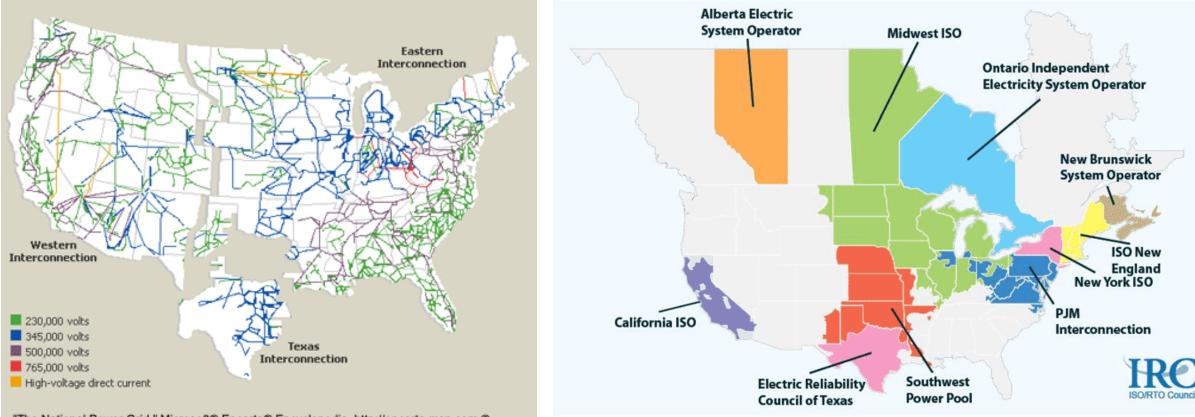
© Passive House Institute US 2019

## **NET SOURCE ENERGY GOALS**



## If PV was free (or very cheap), why would I invest in conservation at all?

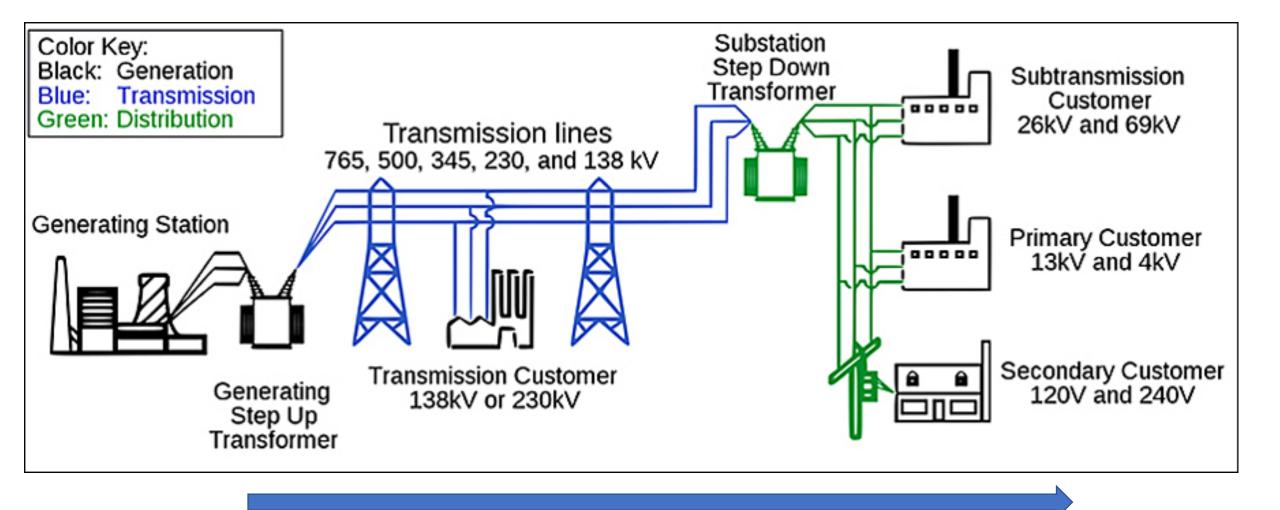
### "The biggest machine on earth"



"The National Power Grid," Microsoft® Encarta® Encyclopedia. http://encarta.msn.com @ 1993-2004 Microsoft Corporation. All rights reserved.



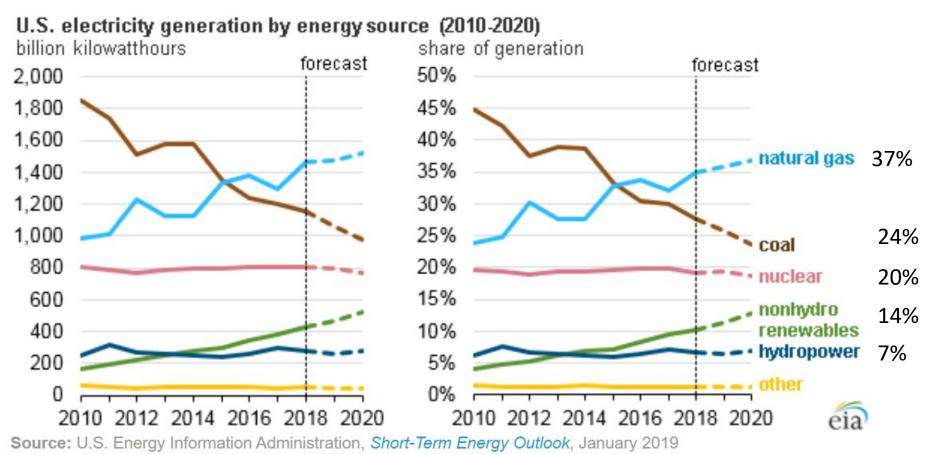
### ISO's (Independent Service Operators)



## **CURRENT INFRASTRUCTURE**

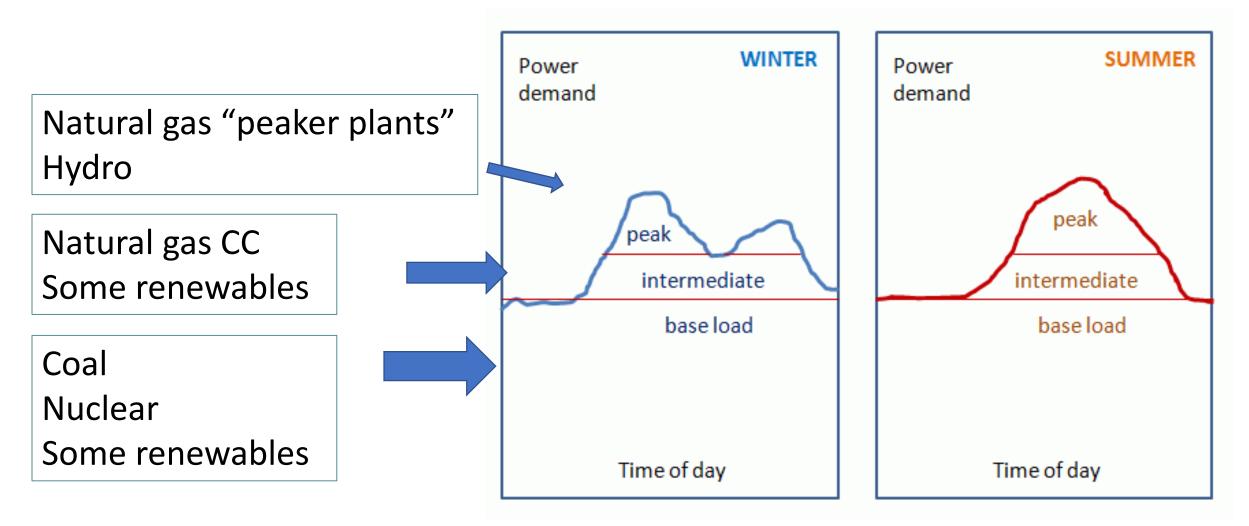
## **GENERATION RESOURCES**

## EIA forecasts renewables will be fastest growing source of electricity generation



Note: Confidence interval derived from NYMEX options market information.

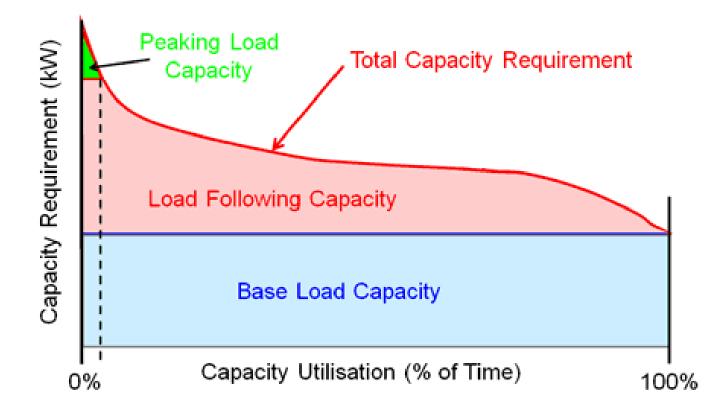
## **SEASONAL LOAD PROFILES ON GRID**



\*Baseload power is constrained to a constant output

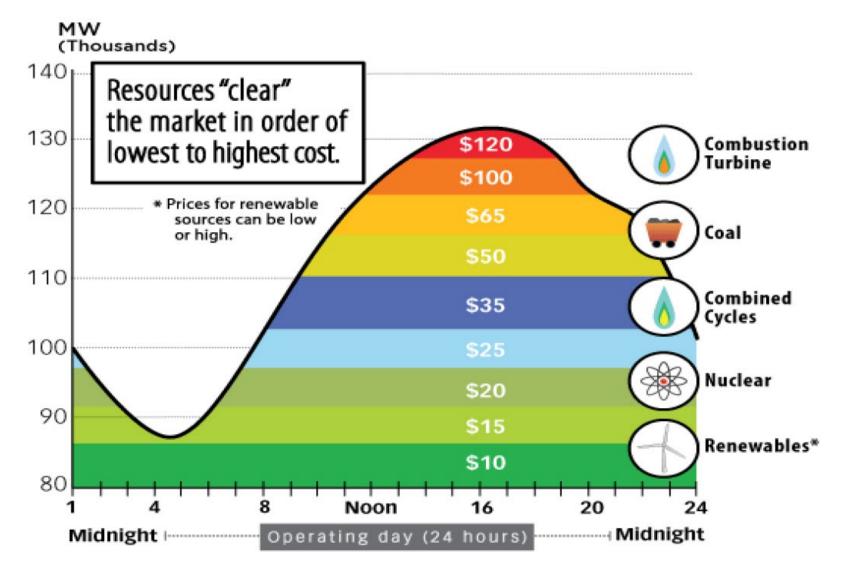
© Passive House Institute US

## Electricity Generation Sector – Load Duration Curve

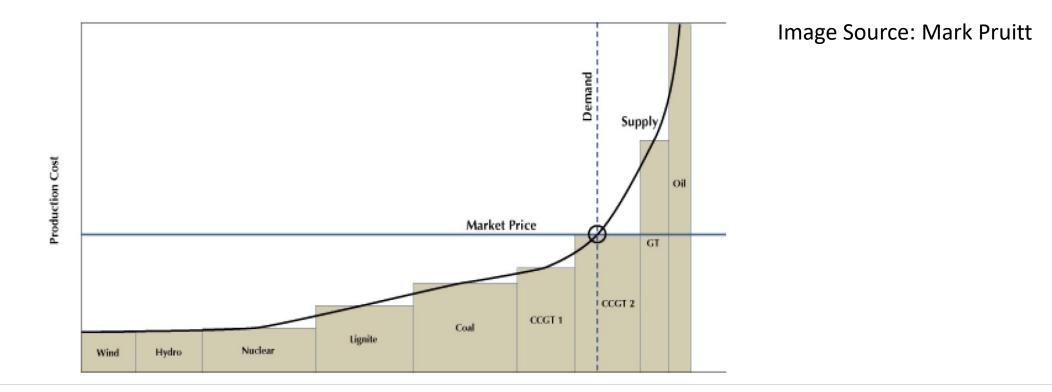


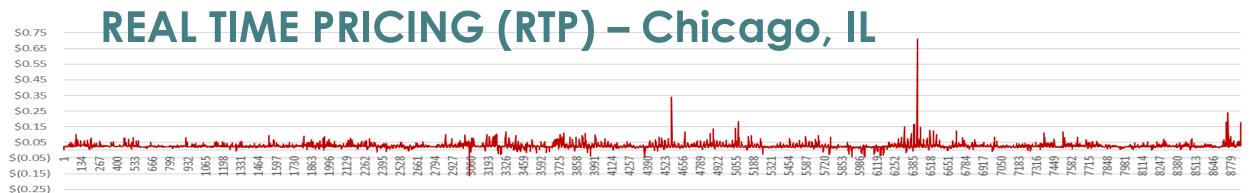
- US currently has about 1.2 TW of generating capacity
  2.5x higher than what's used annually.
- Vehicles + building heating conversion to electricity may <u>double</u> consumption

## **MEETING THE ELECTRIC LOAD**



## **Electricity Generation Sector - Scheduling**





#### CHICAGO, IL - 2019

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC
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#### LOS ANGELES, CA - 2019

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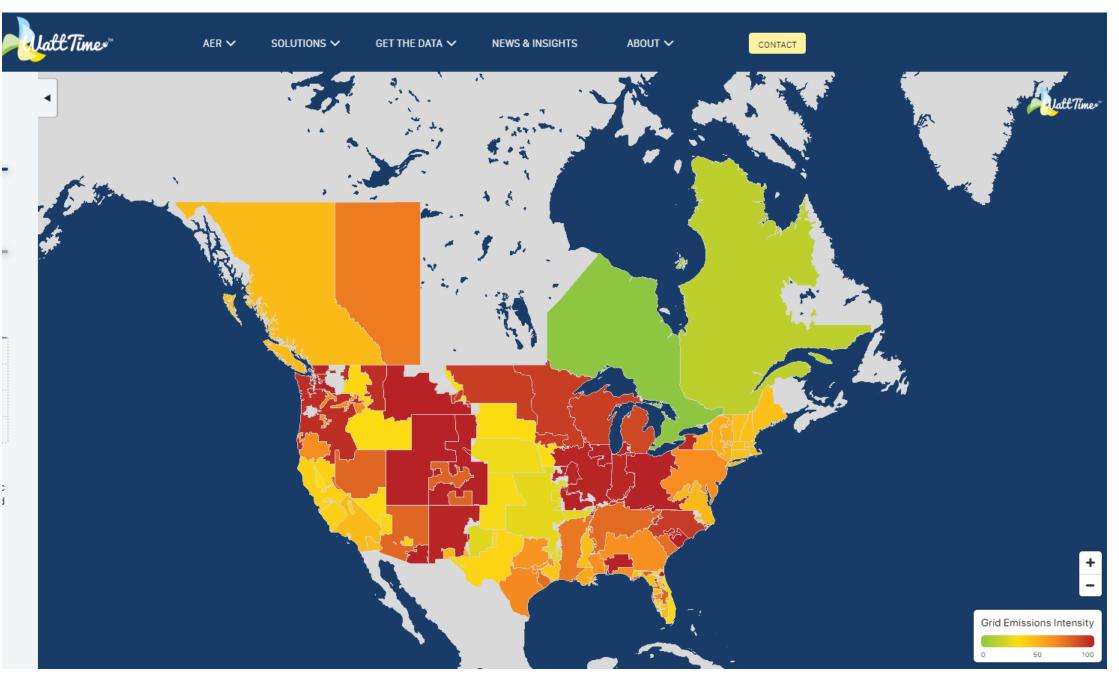


#### LOS ANGELES, CA - 2019

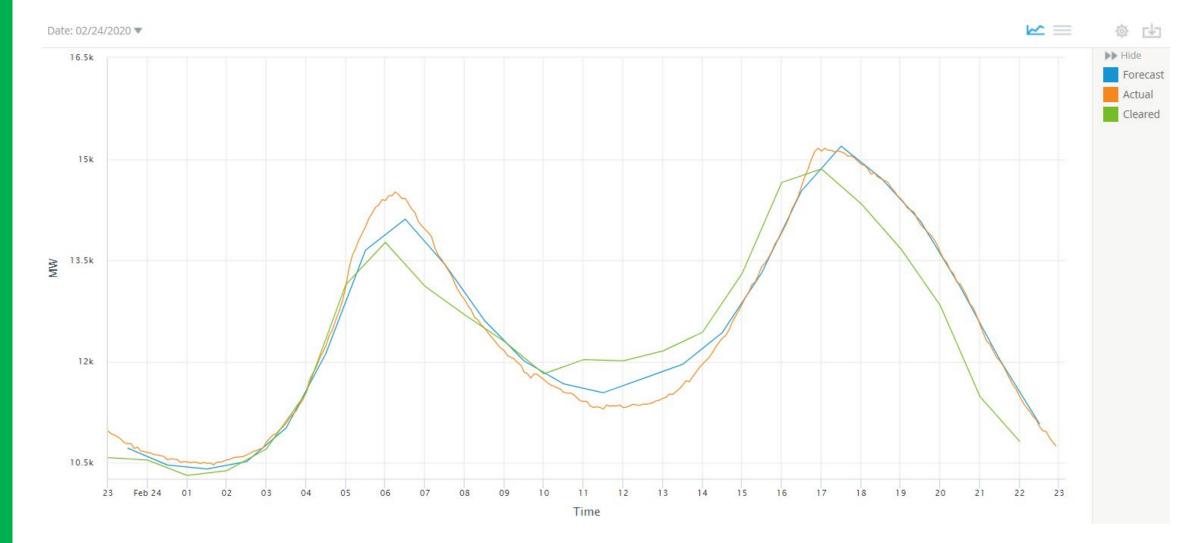
#### **CHICAGO, IL - 2019**

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC
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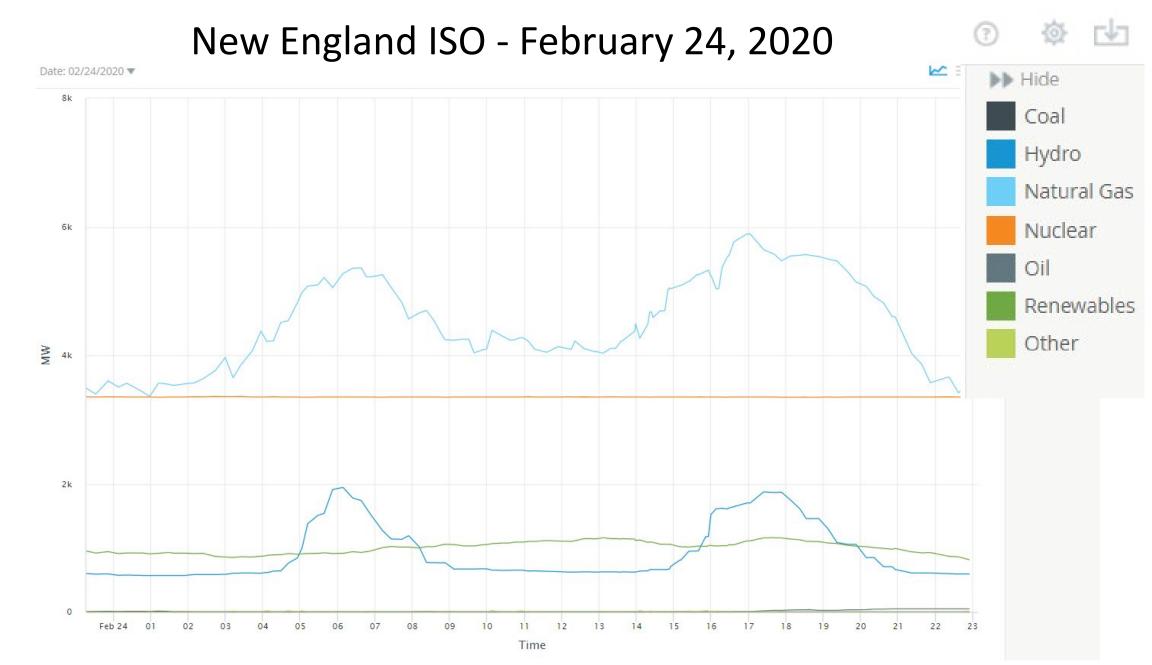


#### New England ISO - February 24, 2020



© Passive House Institute US

Source: https://www.iso-ne.com/isoexpress/



**NEW ENGLAND ISO** 

© Passive House Institute US

Source: https://www.iso-ne.com/isoexpress/

#### ELECTRIFICATION

Critical to long-term carbon goals and will be a relevant distributed resource

#### Key technologies:

Electric vehicles, vehicle to grid/home, smart charging, heat pumps

#### DIGITALIZATION

Allows for open, real-time, automated communication and operation of the system

#### DECENTRALIZATION

Makes customers active elements of the system, though requires significant coordination

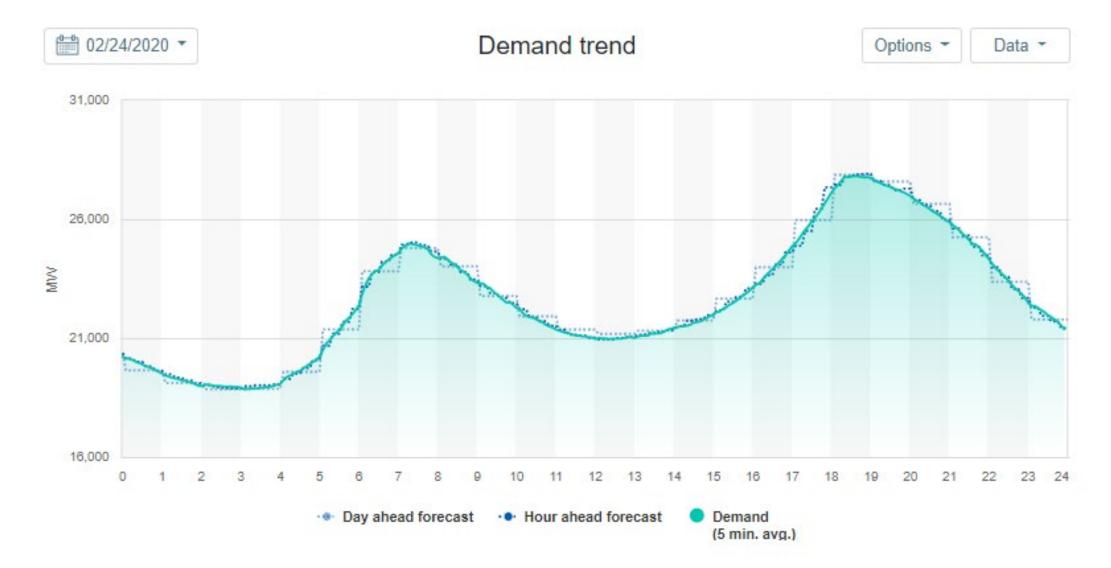
#### Key technologies:

energy efficiency, solar PV, distributed storage, microgrids, demand response,

#### Key technologies:

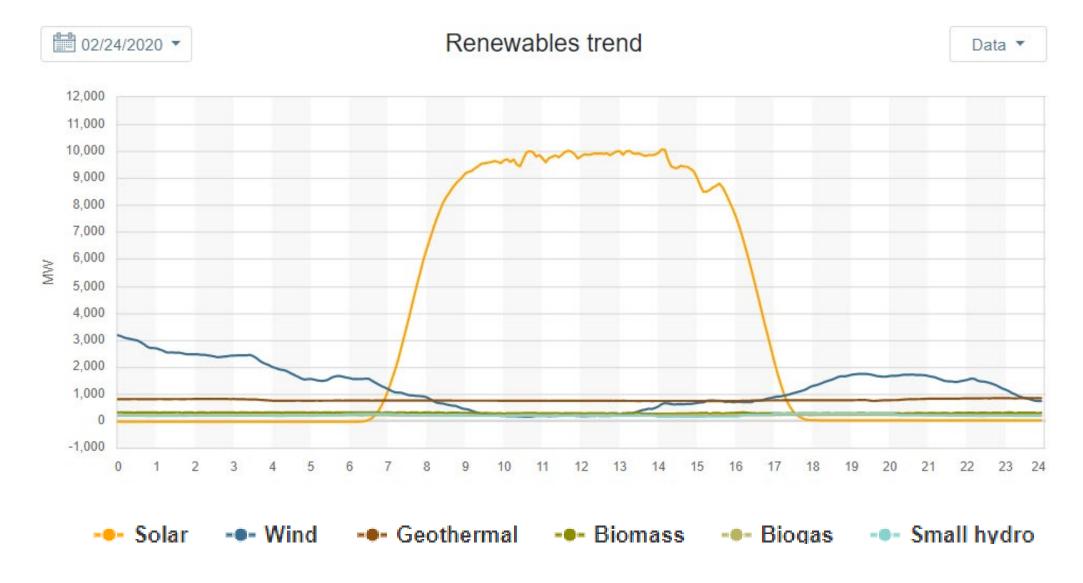
Network technologies (smart metering, remote control and automation systems, smart sensrs) and beyond the meter (optimization and aggregation platforms, smart appliances and devices, IoT)

## California ISO (CAISO) – February 24, 2020



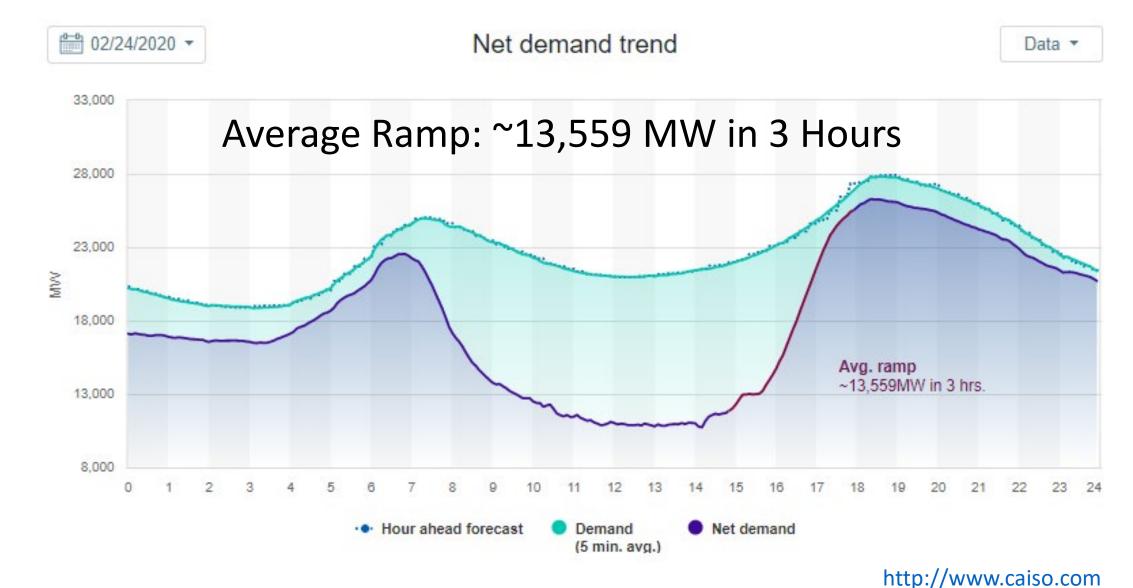
#### http://www.caiso.com

## California ISO (CAISO) – February 24, 2020



#### http://www.caiso.com

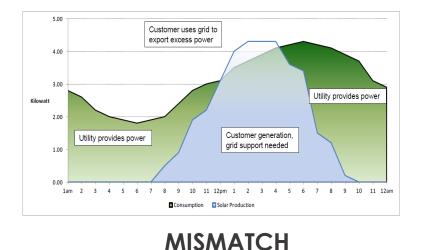
## California ISO (CAISO) – February 24, 2020

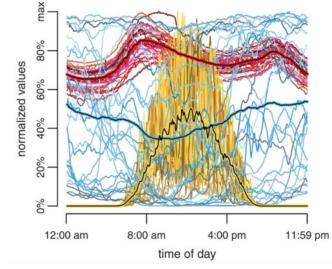


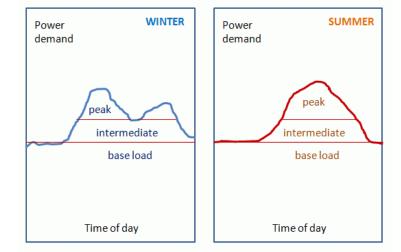
© Passive House Institute US

CALIFORNIA ISC

### **CHALLENGES OF RENEWABLE ENERGY INTEGRATION**

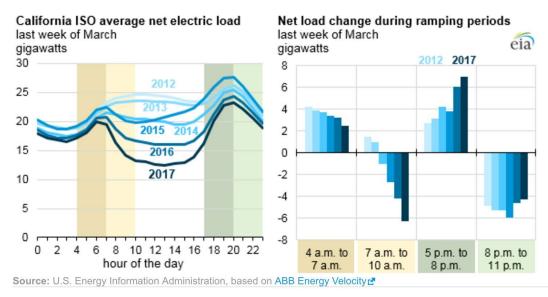


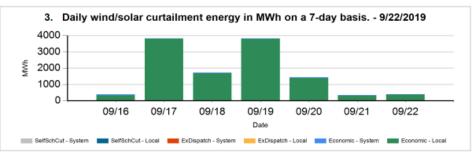


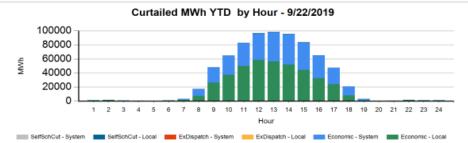


#### **BASELOAD CHALLENGES**

#### INTERMITTENCY







#### **NET LOAD/RAMPING**

© Passive House Institute US

#### **CURTAILMENT**

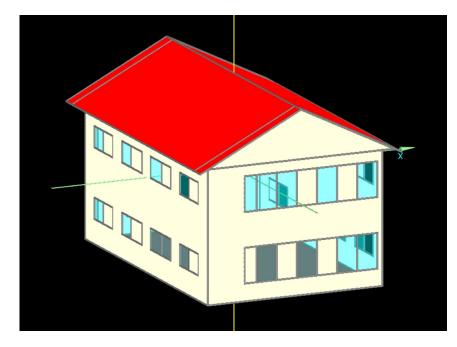
## "GRID-FRIENDLY" STRATEGIES

## Passive ai core

- 1. Reduce overall electrical load / peak Build passive
- 2. Flatten daily electrical load curve Build passive
- 3. Reduce mismatch between on-site PV generation and energy use Build passive
- 4. Deploy flexibility/demand response systems Better suited to passive buillings than conventional
- 5. Control electric water heaters Electric water heaters common in passive buildings



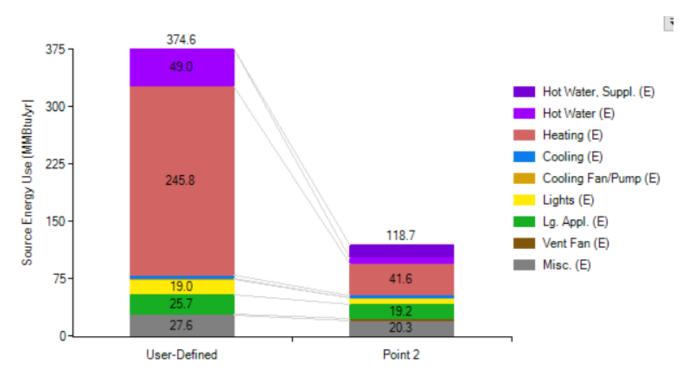
## CASE STUDY PROTOTYPE – PEAK SHAVING



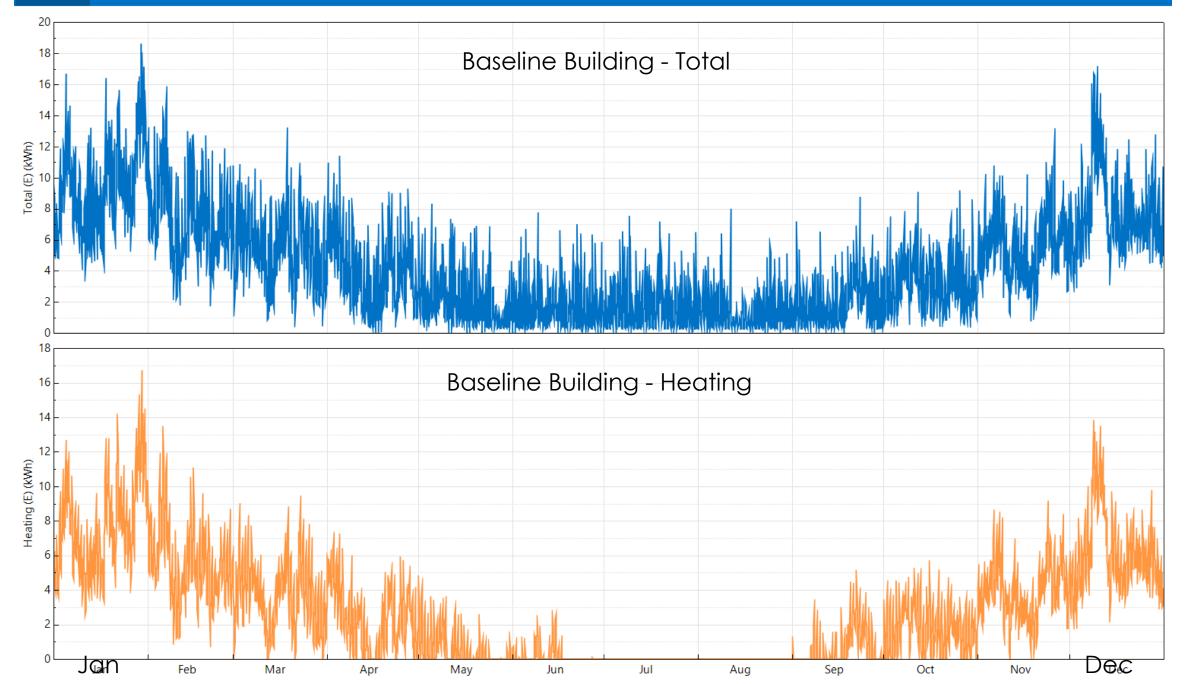
### Two buildings studied:

Building America 2009 Benchmark
 Passive building - (PHIUS+ Core)

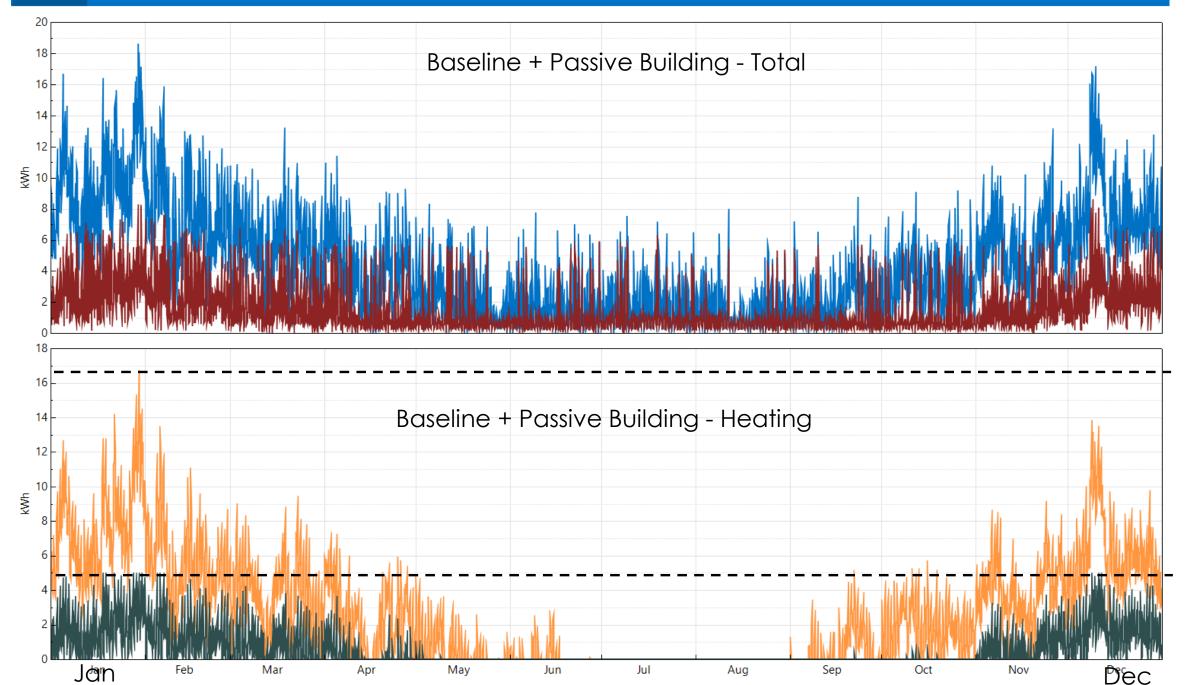
#### **Single Family building** Location: Minneapolis, MN 5 occupants, ~1,800 sf <u>All Electric – Elec resistance heating only</u> Energy Model: BeOpt (Energy Plus engine)

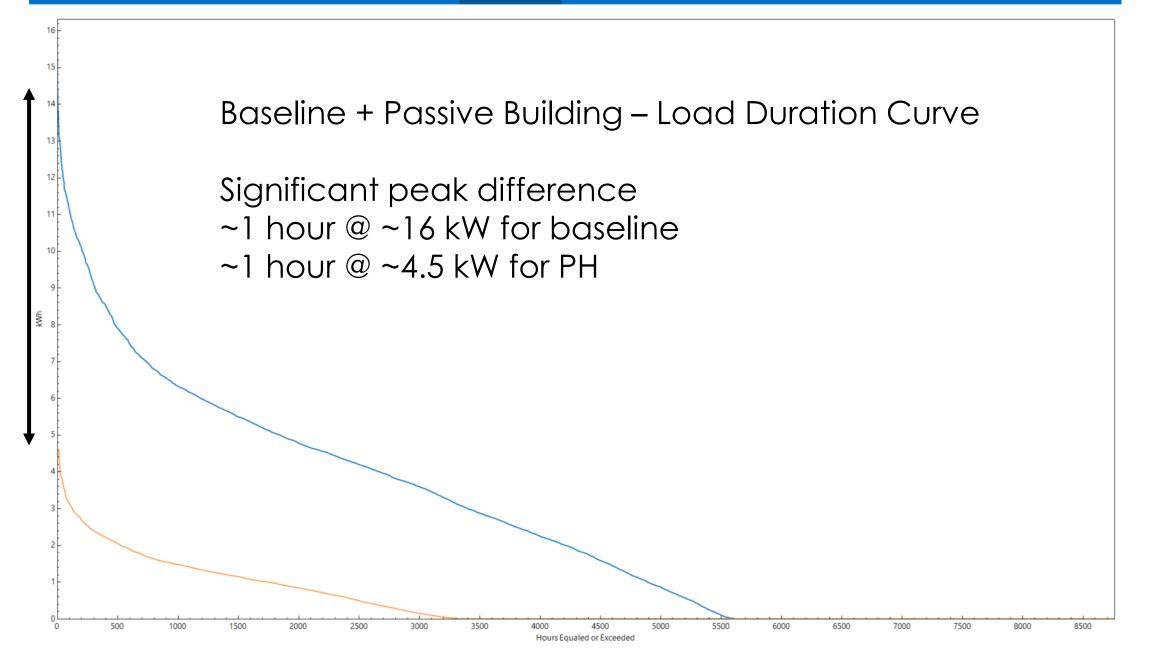


#### Hourly Daily Monthly Heat map Profile Statistics PDF / CDF Duration curve Scatter



#### Hourly Daily Monthly Heat map Profile Statistics PDF / CDF Duration curve Scatter



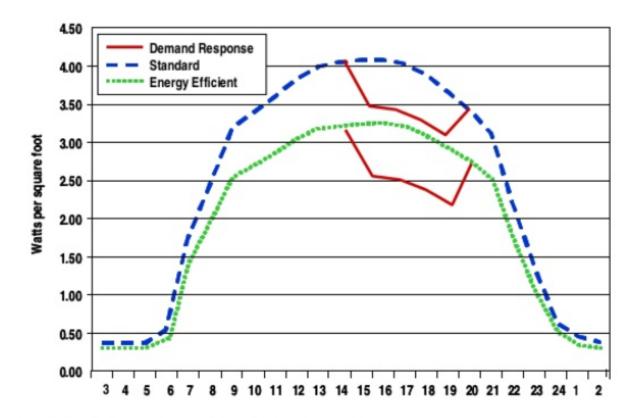


## **DEMAND RESPONSE / LOAD FLEXIBILITY**

#### Demand Response vs. Energy Efficiency



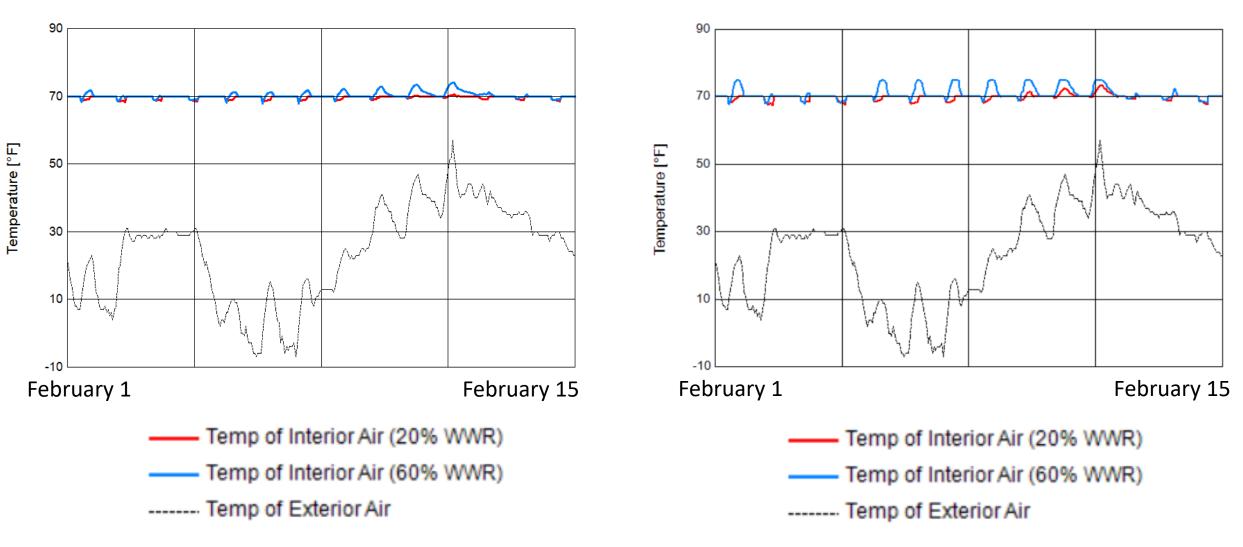
# Passive buildings can shift <u>and</u> change the load shape!



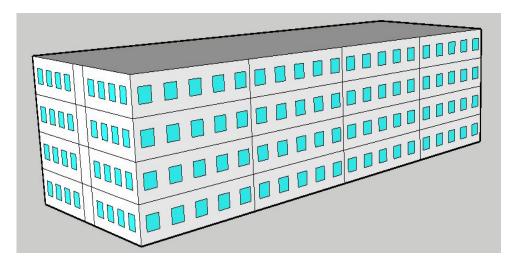
Source: Public Interest Energy Research (PIER) Demand Response Research Center

HIGH MASS

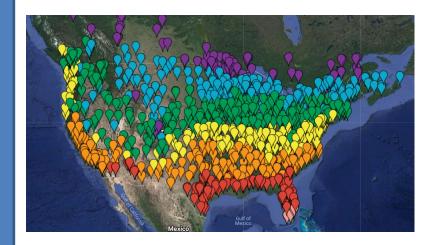
LOW MASS



## GRID IMPACT - 'NET ZERO' CASE STUDY PROTOTYPE



Multifamily Building – DOE Prototype Location: Chicago, IL 32 units, 96 occupants, ~35,000 sf iCFA All Electric Energy Model: BeOpt (Energy Plus engine)



## **Two 'Net Zero' buildings studied:**

Baseline "Renewable Oriented" (code compliant):
 290 kW PV Array
 All south facing, 10 degree tilt

**2. Passive building (PHIUS+ 2015 compliant):** 159 kW PV Array All south facing, 10 degree tilt

#### 290 kW PV Array All south facing, 10 degree tilt Site EUI: **33.4** kBTU/ft<sup>2</sup>.yr\_\_\_\_

Baseline building

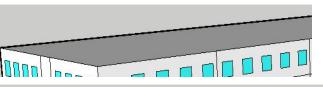
Roof Area = 9,000 ft<sup>2</sup> Estimate 80% usable = 7,200 ft<sup>2</sup> Estimate 1 ft<sup>2</sup> =  $\sim$ 15 W

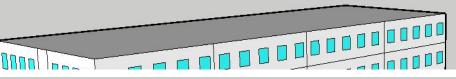
159 kW PV Array All south facing, 10 degree tilt Site EUI: **18.7** kBTU/ft<sup>2</sup>.yr

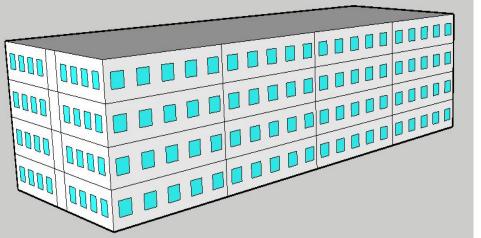
Passive building

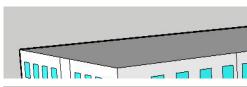
Need 10,600 ft2, or **1.5x** roof area!

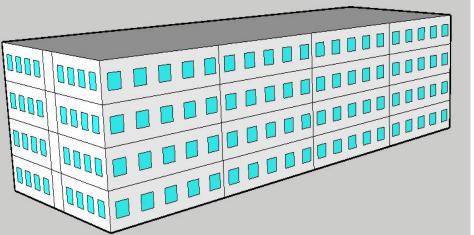
#### Need 19,333 ft2, or **2.7x** roof area!





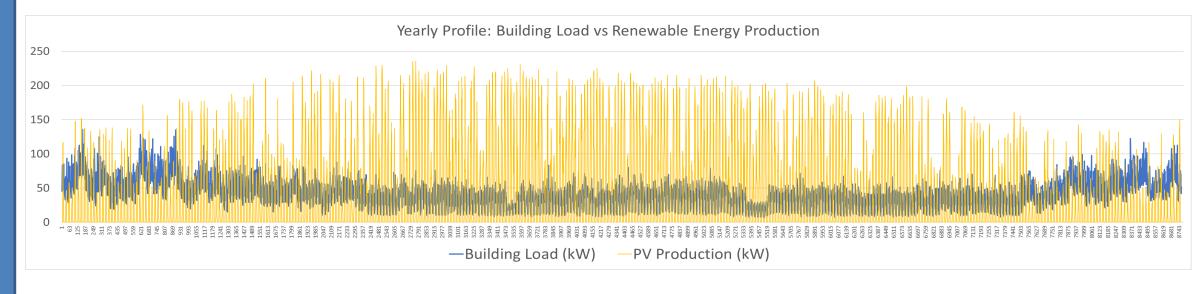




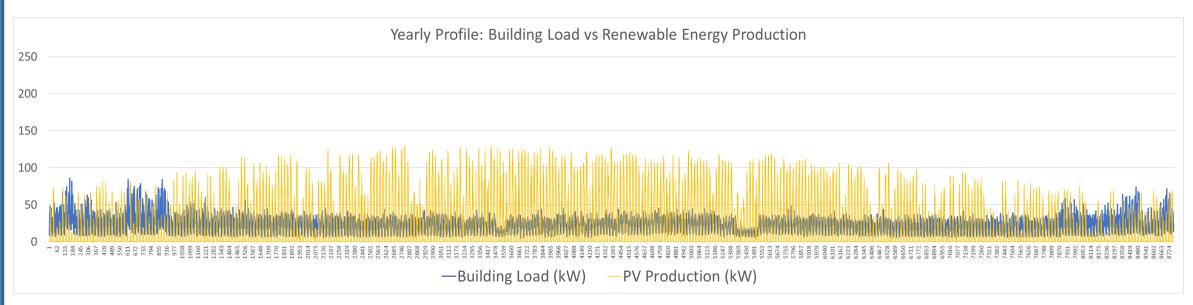


### Baseline building

CASE STUDY

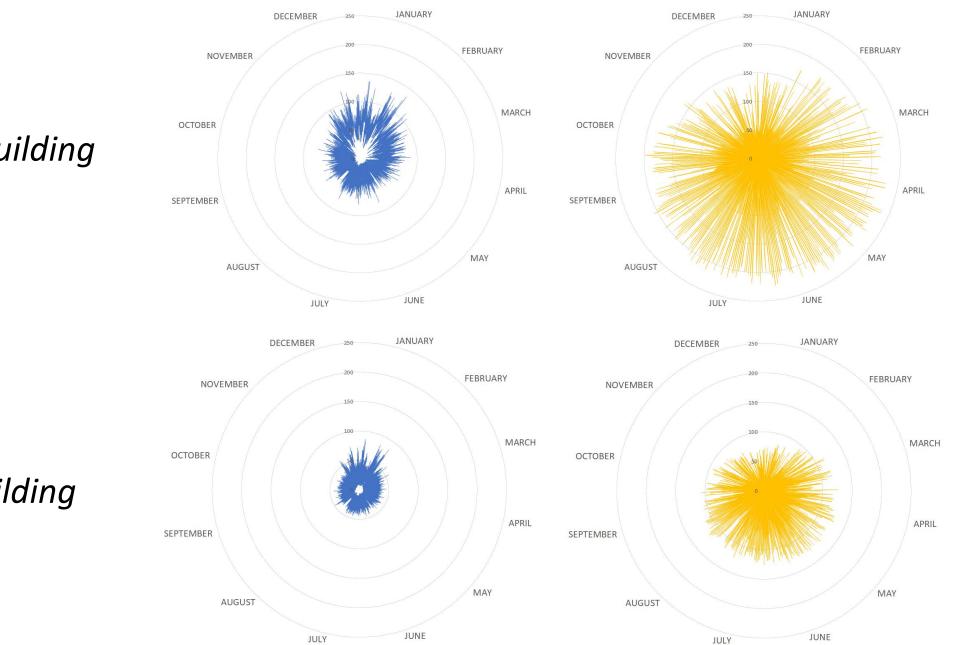


#### Passive (PHIUS+) building



#### Hourly Building Load (kW)

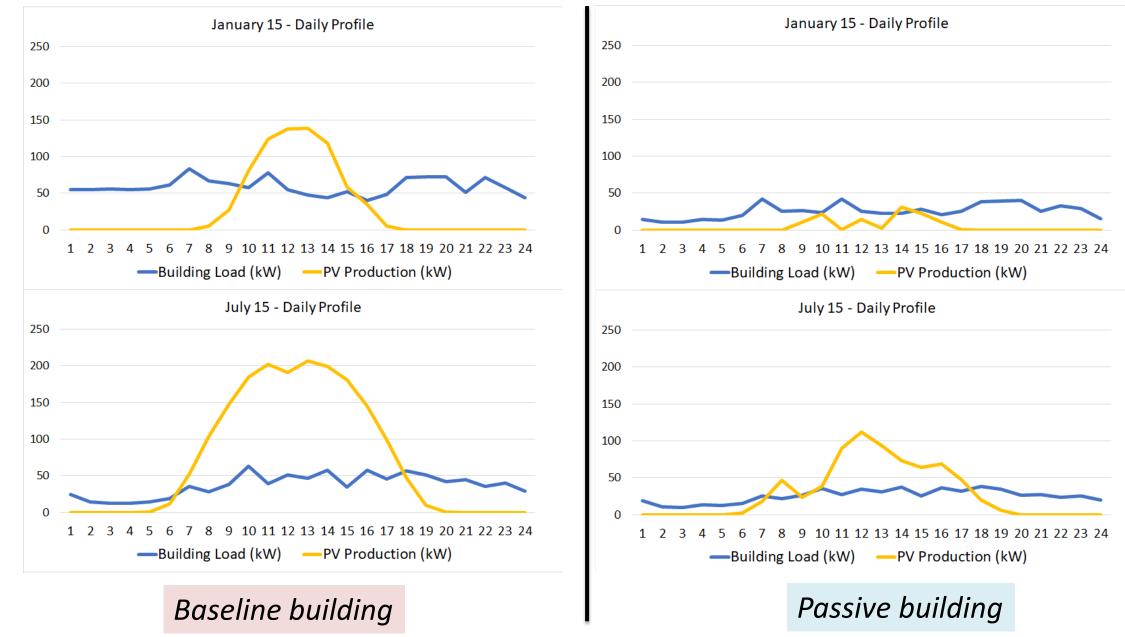
Hourly PV Production (kW)



## Baseline building

Passive building

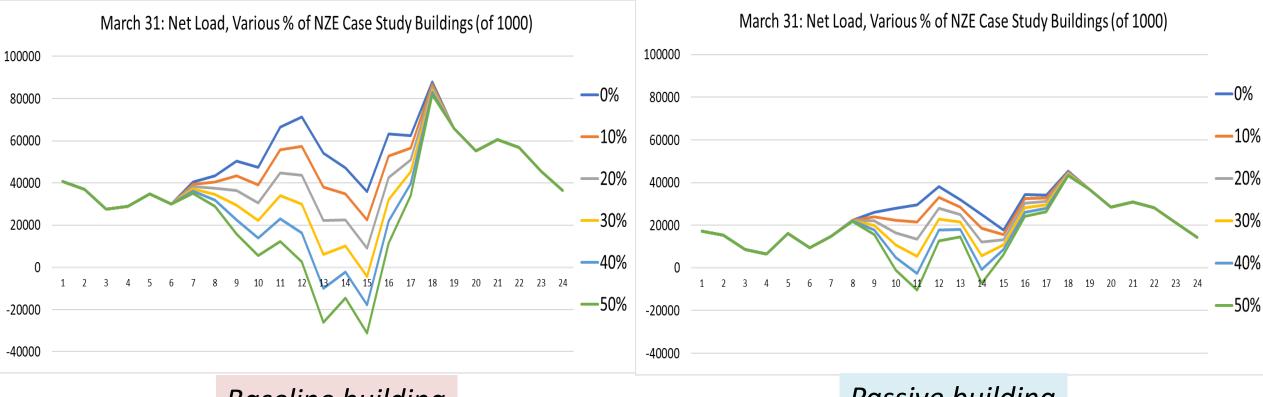
## Daily Analysis – January & July



CASE STUDY

# Net Load on Grid/Ramping Analysis

Community Scale -- Of 1000 Multifamily Buildings - % OF NZE Integrated



CASE STUDY

#### Baseline building

Passive building

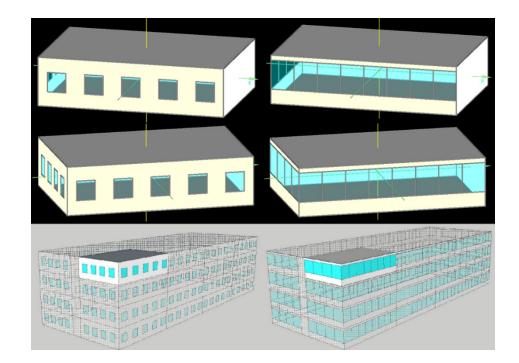
Greatest 3-hr ramp ~3x higher than passive building

# **DEMAND RESPONSE SIMULATION**

Remove space cooling/dehumidification capacity from 3pm-8pm

July 14-July 21– Chicago O'Hare

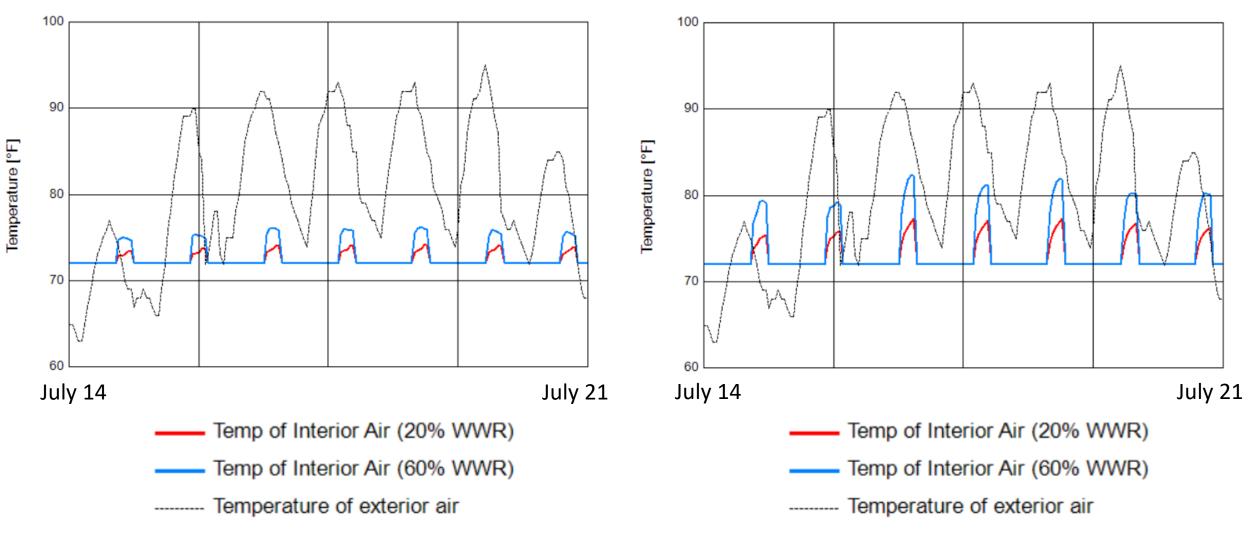
Single SW corner unit of study building 20% & 60% WWR, Low Mass & High Mass



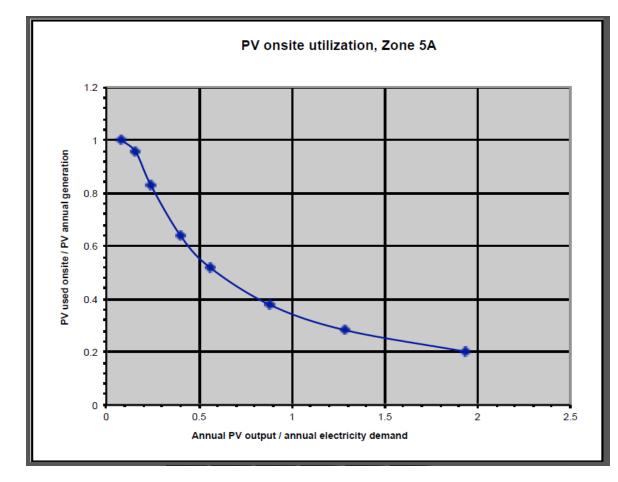
Nr.	Begin	End	Mo	Tu	We	Th	Fr	Sa	Su	
1 7/1/	7/31/2017 7/31/2017								~	New
2 7/1/2017 7		7/31/2017	✓	✓	✓	✓	✓	✓	✓	👗 Delete
										🖹 Сору
										🖺 Insert
										New/Insert:
										after
0         16         ❑ New           15         0         ⇒ Delete           20         16         ❑ Copy         Select from database										
		New/Insert	~							
										Daily average: 12

HIGH MASS





	Site Energy Use (kWh/yr)	PV Production (kWh/yr)	Utilization Factor (%)	On-site Coverage (kWh/yr)	Covered by Grid (kWh/yr)
CODE/BASELINE	352,162	352,187	36%	126,788	225,374
PHIUS+	197,636	198,234	36%	71,364	126,272



<u>Two 'NZE' buildings</u>: **BUT, the difference** in electricity covered by grid = **99,102 kWh/yr!** 

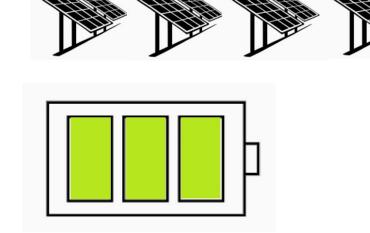
That's half the annual energy use of the PHIUS+ building.

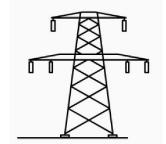
# THE RIPPLE EFFECT OF CONSERVATION

Conservation means less generation, less storage, and less transmission capacity needed



60,000 kWh/yr







36,000 kWh/yr



